Form 208 (rev) (March 2015)									FORM APPROVED				
(March 2015) UNITED STATES									OMB No. [1076-0180] Expires 3/31/2023				
DEPARTMENT OF THE INTERIOR OSAGE AGENCY									5. Lease Serial No.				
	WELL CO	MPLETION (ORT AND LO	G	6.	If Indian	, Allotee	or Tribe	e Name	
1a. Type of Well: □ Oil Well □ Gas Well □ Dry □ Other								7.	7. If Unit or CA Agreement, Name and No.				
1b. Type of Completion: □ New Well □ Work Over □ Deepen □ Plug Back □ Diff. Reserv.,								8.	8. Lease Name and Well No.				
Other: 2. Name of Operator								9.	9. API Well No.				
3 Address 3a Pho				ne No. (include area code)				10. Field and Pool, or Exploratory					
4. Location of	Well (Report loca	ation clearly*)							11. Sec., T.R.M. on Block And Survey or				
At surface At top prod. Interval reported below									Area				
At total depth									2. Country or 13. State arish		tate		
14. Date Spud	ded	15. Dat	e T.D. R	eached	16. Date Completed □ D&A □ Ready to Prod.				17. Elevations (DF, RKB, RT, GL)*				
18. Total Dept	:h: MD	•		19. Plu	g Back T.D.: MD				20. Depth Bridge Plug Set MD				
TVD				TVD				TVD					
(Submit copy of each) Wa				at was cored?									
23. Casting a	nd Linear Reco	rd (<i>Report all st</i>	rings in	well)									
Hole Size	e Size/Grade Wt.(#/ft)		Top (MD)		Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)		Cemen Top*	it	Amount Pulled	
24. Tubing Re	Ibing Record				Depth Set Packer Size			Depth Set		Packer Depth (MD)			
3126	Depth Set Packer Size (MD) Depth (MD)		3126		(MD)	Depth (MD)	3126	(MD)		racker Depth (MD)			
25. Producing Intervals				26. Perforation Record Perforated Interval Size									
Formation A)		Тор	Botto	om	Perforated In	iterval Size		No. Holes		Perf. Status			
B)													
C)													
D)													
		nt, Cement Squ	eeze, e	tc.	Ι								
Depth Interval					Amount and Type of Material								
28. Production	n – Interval A					_							
Date First Produced	Test Date	Hours Tested			Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A	-	Gas Gr	avity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 H	r. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oi Ratio	il	Well St	atus	1	
28a. Product	<u> </u> ion – Interval B	<u> </u>	1		<u> </u>	ĺ		1					
Date First	Test Date	Hours	Test		Oil BBL	Gas MCF	Water BBL	Oil Gra	vity	Gas Gr	avity	Production	

Produced		Tested	Production				Corr. API		Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	Gas/Oil Ratio	Well Status			
28b. Producti	on – Interval C	1	1			1	<u>'</u>				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BE	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	Gas/Oil Ratio	Well Status	II Status		
28c. Producti	on – Interval D			I.		1	l				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BE	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	BL Gas/Oil Ratio	Well Status	ell Status		
29 Disnositio	n of Gas (Solid	l , used for fuel,	vented etc \								
29. Dispositio	on or das (Solid	, useu ioi iuei,	venteu, etc.)								
30. Summary	of Porous Zon	es (Include Aqu	ifers):		31. Formation (Log) Markers						
intervals and	all drill-stem to	ests, including o	ontents thereof lepth interval te ressures and re	ested, cushion							
Formation	Top	р	Bottom	Bottom		Descriptions, N		Тор			
,					Contents, etc.			Meas. D	Meas. Depth		
32. Additiona	l remarks (incl	uding plugging	procedure):		1			I			
33. Indicate	which items ha	ve been attach	ed by placing a	check in the ap	propriate boxe	s:					
□ Electrical/Mechanical Logs (1 full set req'd) □ Geological Report □ DST Report □ Directional Survey											
□ Notice for	plugging and cer	ment verification	□ Со	re Analysis	□ Other:						
34. I hereby of instructions)*		foregoing and a	attached inform	ation is comple	eted and correc	ct as detern	nined from all avail	able records (se	ee attached		
Name (<i>please</i>				Title							
Signature					Date						
			Section 1212, mal			- ,	fully to make to any	department or ag	ency of the		

 $United \ States \ any \ false, \ fictitious \ or \ fraudulent \ statements \ or \ representations \ as \ to \ any \ matter \ within \ its \ jurisdiction.$

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 4: Locations on Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 17: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements give in other spaced on this form and in any attachments.

ITEM 23: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

NOTICES

The Privacy Act of 1974 and regulation in 25 C.F.R. 226.34(b) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 25 C.F.R. Part 226, 200 DM 1, 209 DM 8, 230 DM 1, 3 IAM 4.1 and Muscogee Area Addendum 9901 to 3 IAM 4 PRINCIPAL PURPOSES: The information will be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

ROUTINE USE: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is complete/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BIA/Osage Agency collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BIA/Osage Agency would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a valid OMB Control Number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to: Information Collection Clearance Officer – Indian Affairs, 1849 C Street, N.W., Mail Stop 3642, Washington, DC 20240.